

FERC ICA OIL TARIFF

NuStar Logistics, L.P.

RULES AND REGULATIONS

Containing the [C] ~~Rates~~, Rules and Regulations Governing the
Interstate Transportation by Pipeline of

PETROLEUM PRODUCTS

[N] * Note: All Rules and Regulations have been brought forward unchanged from NuStar Logistics, L.P.'s F.E.R.C. No. 65.3.0 except for the table of rates and specific rules relating to the table of rates, Item Nos. 1 through 4 and Item No. 40 which contains cancelled and new language.

~~[C] Subject to the Rules and Regulations contained herein.~~ [N] The rules and regulations published herein apply only under tariffs of NuStar Logistics, L.P. making specific reference to this tariff and shall include successive issues thereof. Specific provisions published in individual rate tariffs will take precedence over rules and regulations published herein.

ISSUED: February 1, 2012	EFFECTIVE: March 3, 2012
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The provisions published in this tariff will, if effective, not affect the quality of the human environment.

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Symbols:
 [N] New
 [C] Cancel
 [U] Unchanged rate
 [W] Change in wording only

[C] ~~Note: The double asterisk previous noted in F.E.R.C. No. 65.2.0 will no longer be used.~~

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[C] LOCAL RATE TABLE

[C] From	[C] To	[C] Monthly Volume Incentives (in Barrels per Day "BPD")	[C] Rate in Dollars Per Barrel of 42 U.S. Gallons
[C] McKee Station and McKee-DSCOLO Station, Moore County, Texas	[C] Colorado Springs Station, El Paso County, Colorado	[C] 1 to 10,000 BPD	[C] \$1.5828 [C] (Rate 1) [C] (Item 2 applies)
		[C] 10,001 BPD and over	[C] \$0.9021 [C] (Rate 2) [C] (Item 2 applies)
	[C] Denver Station, Adams County, Colorado	[C] 1 to 13,000 BPD	[C] \$1.7100 [C] (Rate 3) [C] (Item 2 applies)
		[C] 13,001 BPD and over	[C] \$1.2027 [C] (Rate 4) [C] (Item 2 applies)
[C] Colorado Springs Station, El Paso County, Colorado	[C] Denver Station, Adams County, Colorado	[C] All BPD	[C] \$0.4927

RULES AND REGULATIONS

[C] ITEM 1 [C] SIZE OF SHIPMENTS

[C] 1.1 A minimum scheduled delivery volume of 10,000 Barrels or more of the same quality and specifications, to be offered for shipment in Shipper's tanks and accepted by Carrier at the inlet to McKee DSCOLO Station, Texas, through Shipper's connections shall be required on all Petroleum Products. To prevent inconvenience to the rights of other Shippers, Carrier may reduce a Shipper's scheduled volume if such Shipper fails to have Petroleum Products available for shipment when scheduled or if such Shipper is unable to maintain sufficient flow rates so as to enable Carrier to utilize the maximum pipeline capacity.

[C] ITEM 2 [C] DIESEL HANDLING SURCHARGE

[C] 2.1 To implement the Clean Air Act, the Environmental Protection Agency (EPA) has established a rule contained in Title 40 C.F.R. Part 80, Subpart I, which requires sulfur content in on road diesel fuel be significantly reduced. To meet these new EPA requirements, Carrier has invested both new capital investment and increased operating costs. Carrier has determined to establish a diesel handling surcharge to recover the costs necessary for Carrier to facilitate the handling of both high and low sulfur diesel products.

[C] 2.2 The diesel surcharge of [U] one and sixty-five (1.65) cents per barrel will apply only to the shipments of diesel fuel products. The surcharge will have a ten year life, whereupon at the end of the tenth year the surcharge will be cancelled. At the end of each annual period, Carrier will adjust the diesel surcharge upward or downward based on the previous year's applicable actual volumes and costs.

[C] 2.3 At the end of ten year surcharge recovery period, Carrier will perform a final reconciliation and apply a true up of the surcharge revenue collected and actual expenditures within 180 days of the end of the final surcharge recovery period and refund or invoice its Shippers on a pro-rata basis of Barrels shipped during the last annual recovery period. If this true up amount is within one percent of the costs incurred, Carrier states it will not make any additional collections or refunds.

[C] 2.4 Per the Magellan Pipeline Company, L.P. Order (Docket Nos. IS06-254-000 and IS06-265-000), issued May 31, 2006 by F.E.R.C. regarding separate accounting for all costs and revenues that relate to Magellan Pipeline Company, L.P.'s diesel surcharge, Carrier will footnote the amounts of dollars attributed to the surcharge invested in Carrier Property on Page 212 and any revenues and expenses attributable to the surcharge on Page 700 in the 4Q Form No. 6.

[C] ITEM 3 MONTHLY VOLUME INCENTIVE RATE TERMS

[C] 3.1 The Carrier will invoice each Shipper monthly at the appropriate rate set forth herein based on the average number of Barrels shipped per day ("BPD") in a given month. The average BPD shipped is determined by dividing (a) the total Barrels shipped by a given Shipper in a given month by (b) the number of days in that month. The four rates then apply as follows:

- (1) — Rate 1 applies to the first 10,000 BPD shipped;
- (2) — Rate 2 applies to any additional Barrels in excess of 10,000 BPD shipped;
- (3) — Rate 3 applies to the first 13,000 BPD shipped; and
- (4) — Rate 4 applies to any additional Barrels in excess of 13,000 BPD shipped.

[C] 3.2 If a Shipper does not average greater than 10,000 or 13,000 BPD during a given month, that Shipper cannot qualify for Rate 2 or 4, respectively, in that month.

[C] ITEM 4 EXCEPTION TO ITEM 70 ACCEPTANCE OF PETROLEUM PRODUCTS

[C] 4.1 Acceptance of Petroleum Products, Item 70.1 (d), does not apply.

ITEM 10 DEFINITIONS AND ABBREVIATIONS

10.1 "Affiliates" means any entity that directly or indirectly controls, is controlled by or is under common control with the referenced entity, including the referenced entity's parents and general partners. In this definition, "control" means the power to direct the management and policies of an entity, directly or indirectly, whether through ownership, by contract or otherwise.

10.2 "Batch" means a quantity of Petroleum Products of like characteristics delivered by Shipper for transportation by Carrier as an identifiable unit.

10.3 "Barrel" means forty-two (42) United States gallons at sixty degrees Fahrenheit (60°F.)

10.4 "Carrier" means and refers to NuStar Logistics, L.P.

10.5 "Consignee" means the party having ownership of Petroleum Products transferred to them.

10.6 "Consignor" means the party which tendered Petroleum Products to Carrier for transportation.

10.7 "Destination" means (a) the facility of Carrier at which Carrier delivers Petroleum Products out of Carrier's pipeline or (b) terminal not owned by NuStar Logistics, L.P. to which Petroleum Products are delivered from Carrier's pipeline.

10.8 "F.E.R.C." means Federal Energy Regulatory Commission.

10.9 "International Boundary" means land and river boundaries that demarcate between the United States jurisdictional lines and another country's jurisdictional lines in accordance with existing international agreements.

10.10 "Local Tariff" means that particular tariff containing specific rates, rules and regulations for Carrier's movement.

10.11 "Origin" means the facility of Carrier at which Carrier receives Petroleum Products into Carrier's pipeline.

10.12 "Petroleum Products" means those products as further described in Item 20.

10.13 "Representatives" means officers, directors, employees and other representatives of the referenced entity and its Affiliates.

10.14 "Shipment Notice" means a written commitment by a Shipper to deliver Petroleum Product from an Origin point into the Carrier's System.

10.15 "Shipper" means any party who gives notice to transport Petroleum Products under the provisions outlined in this tariff.

10.16 "System" means all common Carrier facilities of the NuStar Logistics, L.P. pipeline system, which includes those portions of the System commonly referred to as the "ATA Line", the "El Paso Line", etc.

ITEM 20 PRODUCTS ON WHICH RATES APPLY

20.1 Except as may be noted in individual Local Tariffs, rates published in Local Tariffs apply to the following Petroleum Products: gasolines and petroleum distillate fuel oils.

ITEM 30 PRODUCT ACCEPTANCE SPECIFICATIONS

30.1 Petroleum Products shall be accepted for transportation only when such Petroleum Products meet all required Federal, state and local regulations and Carrier's published Petroleum Product specifications established for all Shippers. Said specifications are published in Carrier's Pipeline Specification Manual.

30.2 A current copy of Carrier's Pipeline Specification Manual dated December 1, 2011 may be obtained on request from the person listed on the title page who compiled this tariff.

30.3 Carrier reserves the right to require Shipper to demonstrate that Petroleum Products offered for transportation meet required specifications as prescribed in Carrier's Pipeline Specification Manual.

30.4 Shipper shall be responsible for all reasonable expenses incurred by Carrier resulting from Carrier's receipt of any Petroleum Products that do not comply with the Carrier's Pipeline Specification Manual.

30.5 Carrier reserves the right to require, approve, or reject the injection of corrosion inhibitors, viscosity or pour point depressants, drag reducing agents, or other additives. A list of all approved or required corrosion inhibitors, viscosity or pour point depressants, drag reducing agents or other additives shall be set forth in Carrier's Pipeline Specification Manual, and any changes requested by Shippers shall be reviewed by the Carrier and incorporated into the list once approved.

ITEM 40 MINIMUM BATCH AND DELIVERY REQUIREMENTS

40.1 The minimum quantity of any one Petroleum Product of quality and specifications described in the Carrier's Pipeline Specification Manual that will be accepted at one time at one Origin from one Shipper is specified in [C] ~~Item 1.1~~ [N] the applicable rate tariff.

40.2 The minimum quantity of any one Petroleum Product of quality and specifications described in the Carrier's Pipeline Specification Manual that will be delivered at one time to any one Destination from one Shipper is specified in [C] ~~Item 1.1~~ [N] the applicable rate tariff.

ITEM 50 SCHEDULING OF SHIPMENTS

50.1 Shipper desiring to originate Petroleum Products shall furnish Carrier a written notice ("Shipment Notice") by the 15th day of the month prior to the calendar month in which Shipper desires transportation. If the fifteenth (15th) day of the month falls on a weekend or holiday, nominations are due on the last workday before the fifteenth (15th). A "workday" shall be a Monday, Tuesday, Wednesday, Thursday or Friday of a calendar week, except when a Federal holiday falls on such day of the week.

50.2 Shipment Notice shall specify each Product, the volume, Origins and Destinations of the Petroleum Products offered to Carrier. If Shipper does not furnish such notice, Carrier will be under no obligation to accept such Petroleum Products for transportation.

ITEM 60 IDENTITY OF SHIPMENTS

60.1 Unless otherwise agreed to with a Shipper, Carrier will not be required to maintain the identity of Petroleum Products shipments and may commingle Petroleum Products provided that such commingled Petroleum Products met the same quality specifications, as defined in Carrier's Pipeline Specification Manual, before such Petroleum Products are commingled.

60.2 Petroleum Products shall be accepted for transportation only on condition same will be subject to changes in gravity, color, quality or characteristics while in transit or as may result from unavoidable contamination and Carrier shall not be obligated to make delivery of the identical Petroleum Products received for transportation.

60.3 Carrier reserves the right at any time to substitute and deliver Petroleum Products of the same character as the Petroleum Products shipped.

ITEM 70 ACCEPTANCE OF PETROLEUM PRODUCTS

70.1 Petroleum Products will be accepted for transportation:

- (a) At such time as Petroleum Products of compatible kind, quality and specification are being transported from the Origin specified in the Shipment Notice.
- (b) Only if any additives and inhibitors to be included in Shipper's Petroleum Products have been disclosed in the Shipment Notice and approved by Carrier.
- (c) Only when Petroleum Products are delivered by Shipper at the time specified by Carrier to meet Carrier's shipment schedule. If such Petroleum Products are not delivered by Shipper in time to meet said schedule, Carrier reserves the right to cancel, bypass or delay said shipment.
- (d) Except as otherwise noted on Item No. 4, Carrier reserves the right to require Petroleum Products to be available for shipment at Origin twenty-four (24) hours prior to the time scheduled for shipment from Origin.

70.2 Carrier's acceptance and delivery of Petroleum Products from or to any facility provided by or designated by Shipper shall not evidence Carrier's approval of the adequacy of such facilities or the competency of Shipper's personnel; Shipper shall have exclusive responsibility for such facilities and personnel.

70.3 In the event Carrier has accepted Petroleum Products for transportation in reliance upon Shipper's representations as to acceptance at Destination, and there is failure to promptly accept such Petroleum Products at said Destination, Carrier shall have the right to divert, reassign or make reasonable arrangements for disposition of the Petroleum Products to clear Carrier's pipeline facilities.

70.4 Except as otherwise noted in the Local Tariff, Carrier reserves the right to refuse to accept any Petroleum Products that do not meet the requirements of the Carrier's Pipeline Specification Manual.

ITEM 80 TESTING

80.1 Shipper may be required to furnish Carrier with a certificate of analysis setting forth the final tests showing the specifications of each shipment of Petroleum Products to be transported in Carrier's pipeline.

80.2 Carrier may sample and/or test any such shipment prior to acceptance or during receipt, and in the event of variance between Shipper's certificate and Carrier's test, the latter shall prevail.

80.3 In the event Shipper's Petroleum Products include blending components (other than pure hydrocarbons) that have not been disclosed to Carrier, or such Petroleum Products or blending components are inconsistent with specifications stated in the current Product Specifications Manual, Shipper shall be liable for any contamination or damage to other Petroleum Products being transported on the System.

ITEM 90 MEASUREMENT AND VOLUME CORRECTIONS

90.1 No charge shall be made by Carrier for metering Petroleum Products upon receipt and delivery. All shipments tendered to Carrier for transportation shall be tested, gauged or metered by Carrier's representative prior to, or at the time of receipt from Shipper, but Shipper at all times may be present or represented during the testing, gauging or metering.

90.2 Carrier will adjust any overage or shortage of Petroleum Products with Shippers to allow for inherent losses or gains, including but not limited to shrinkage, evaporation, interface mixture, product measurements and other physical losses not due to negligence of Carrier.

90.3 The adjustments for actual losses or gains will be allocated monthly by volume and grade among the Shippers in the proportion that the total number of Barrels delivered out of the System for each Shipper bears to the total number of Barrels delivered out of the System for all Shippers.

ITEM 100 ORIGIN AND DESTINATION FACILITIES

100.1 Carrier will not undertake to provide tankage for the receipt of Petroleum Products at the receiving point or for the delivery of Petroleum Products at Destination.

100.2 Shipments will be accepted for transportation only from tankage provided by Shipper at the established receiving point for delivery to tankage provided in advance by Consignor or Consignee at the established delivery point.

100.3 Carrier reserves the right to require that Shipper provide satisfactory evidence of the availability of such facilities before any obligation to furnish transportation shall arise.

100.4 Shipper, Consignor or Consignee shall make arrangements for transportation or delivery across the International Boundary if noted within the Local Rate Table.

ITEM 110 PRORATION OF PIPELINE CAPACITY

110.1 In the event Shippers' total requirements are greater than can be currently handled by Carrier; Carrier shall prorate available capacity so as to avoid discrimination among Shippers. The purpose of the policy is to allow Carrier to equitably allocate line capacity to all Shippers during any month for which nominations set forth in Shipment Notices for that month exceed a given pipeline segment's capacity.

110.2 Definitions

"Proration Month" is the calendar month for which space is being allocated.

"Calculation Month" is the calendar month just preceding the Proration Month for which space is being allocated.

"Base Period" is the 12 calendar month period just preceding the Calculation Month. Individual months within the Base Period are designated by Nos. 1 through 12, with "Month 1" being the most recent Base Period month and "Month 12" being the oldest Base Period month.

"New Shipper" is any Shipper who is not a Regular Shipper.

"Regular Shipper" is any Shipper who had a record of movements of Petroleum Product(s) in any eight (8) of Months 1 through 12.

"Base Shipments" are the average monthly movements over a line segment by a Regular Shipper during the Base Period. Base Shipments will be calculated by dividing the total movements by a Regular Shipper during the Base Period by 12.

"Shipment Notice Basis" means that the proration of capacity available pursuant to prorationing of capacity, Item 110.3. (see below) to New Shippers will be allocated among all New Shippers in proportion to the volumes of Petroleum Products tendered by each New Shipper for that month.

110.3 Capacity will be prorated among all Shippers for any month for which Carrier determines that the aggregate volume of Petroleum Products that all Shippers tender to all Destinations in a pipeline segment exceeds capacity. Proration will be applied separately to each pipeline segment where a need for prorationing shall arise.

110.4 When and if Carrier determines that a Barrel of gasoline consumes a smaller portion of capacity, on the average, than a Barrel of heavier Petroleum Products such as distillate, capacity will be prorated on a gasoline equivalent basis.

110.5 Up to ten (10%) percent of capacity shall be made available to New Shippers and will be prorated among them on a Shipment Notice Basis.

110.6 After the allocation of the portion of capacity to New Shippers, the remaining portion of capacity for that month shall be available to Regular Shippers who have tendered volumes for that month.

110.7 Such remaining portion of capacity shall be allocated among Regular Shippers in proportion to their Base Shipments. In the event that the volume of Petroleum Products that would be allocated to a Shipper on the basis of Base Shipments is greater than the volume it tenders, the difference between its volume calculated on the basis of Base Shipments and its volume tendered will be reallocated among all other Regular Shippers in proportion to their Base Shipment percentages.

110.8 Capacity that has been allocated to Regular Shippers but is not used would be re-allocated among all Regular Shippers based on their proportion of allocated capacity for the month.

110.9 To penalize inflation of Shippers' nominations, a Shipper's space allocation for the next Proration Month will be reduced by the amount of allocated throughput not shipped in the preceding Proration Month, unless such failure to use allocated throughput is excused by force majeure. For this purpose "force majeure" means any of the following which directly affects or involves facilities used in the production of Petroleum Products, and from which facilities Petroleum Products have been tendered for shipment under this tariff during any eight (8) of Months 1 through 12 of the Base Period: acts of God, storm, flood, extreme weather, fire, explosions, acts of war, quarantine, authority of law, strikes, riots, or breakdown of machinery or equipment.

110.10 Space allocated to a Shipper may neither be assigned to nor used for the benefit of another Shipper. Upon request of Carrier, a responsible official of a Shipper's company may be required to give assurances to Carrier that this provision has not been violated. In the event such provision is violated, the allocated space for all Shippers involved in the violation shall be reduced by the amount of the unauthorized space obtained; the reduction being effective for the remainder of the current month as well as for the next month of proration for which pipeline capacity has not yet been allocated. Carrier may reallocate the space so withdrawn.

ITEM 120 SCHEDULING OF DELIVERY

120.1 When Shippers request delivery from the pipeline at a Destination of a volume of Petroleum Products greater than can be immediately delivered, Carrier shall schedule delivery.

120.2 Carrier shall not be liable for any delay in delivery resulting from such scheduling of delivery.

ITEM 130 TAX REGISTRATION

130.1 Upon request of Carrier, Shippers and Consignees shall provide proof of registration with, or tax exemption from, the appropriate federal, state or local authorities relating to the collection and payment of the fuel's excise tax or other similar taxes, levies or assessments.

130.2 Failure of Shipper or Consignee to provide such proof so shall not relieve Shipper or Consignee from the obligation to pay any such tax, levy or assessment, or any fine or penalty associated therewith.

ITEM 140 PAYMENT OF CARRIER CHARGES

140.1 Prior to becoming a Shipper, a prospective Shipper must submit to Carrier sufficient financial information to establish creditworthiness. The type of information from a prospective Carrier requests include but are not limited to: most recent year end financials, 10-k reports or other filings with regulatory agencies and bank references. If, in the reasonable opinion of Carrier, (i) Shipper is not creditworthy, or (ii) if an existing Shipper's credit deteriorates to the point where an existing Shipper is no longer creditworthy, Carrier will require such Shipper to prepay all transportation and other fees and lawful charges accruing on Petroleum Products delivered and accepted by Carrier or supply an irrevocable letter of credit from a bank acceptable to Carrier, with terms in a form acceptable to Carrier.

140.2 The Shipper shall pay all transportation and other fees and lawful charges accruing on Petroleum Products delivered to and accepted by Carrier for shipment by the due date stated in Carrier's invoice, and if required by Carrier, shall prepay prior to tender in accordance with Item 140.1.

140.3 If charges are not paid by the due date stated on the invoice, Carrier shall have the right to assess finance charges on the entire past due balance (including principal and accumulated but unpaid finance charges) until paid in full, at a rate equal to 125% of the prime rate of interest as reported in the Wall Street Journal as of first of the month in which the charges are due or the maximum finance rate allowed by applicable law, whichever is less.

140.4 Carrier shall have the right to withhold an amount of Petroleum Products belonging to Shipper from delivery that would be sufficient to cover all unpaid charges due to Carrier from Shipper until all such unpaid charges have been paid. Furthermore, Carrier shall retain a perfected possessory lien under Chapter 9 of the Uniform Commercial Code, as applicable, on an amount of a Shipper's Petroleum Products in Carrier's possession sufficient to secure payment of any and all amounts owed by such Shipper to Carrier. Carrier reserves the right to set off any such charges against any monies owed to Shipper by Carrier or any Petroleum Products of Shipper in Carrier's custody. If said charges remain unpaid ten (10) days after the due date therefore, Carrier shall have the right, through an agent, to sell such Petroleum Products at public auction, on any day not a legal holiday, in not less than forty-eight (48) hours after publication of notice of such sale in a daily newspaper of general circulation published in the town or city where the sale is to be held, stating the time, place of sale, and the quantity and location of Petroleum Products to be sold. At said sale, Carrier shall have the right to bid, and if the highest bidder, to become the purchaser. From the proceeds of said sale, Carrier will pay itself the transportation and all other lawful charges, including expenses incident to said sale, and the balance remaining, if any, shall be held for Shipper or whomsoever may be lawfully entitled thereto.

ITEM 150 DUTY OF CARRIER

150.1 Carrier shall transport Petroleum Products using reasonable care, considering the quality of the Petroleum Products, the quantity to be transported, the distance of transportation, safety of operations, applicable government regulations and other material factors.

150.2 Carrier shall be under no obligation to deliver the identical molecule received.

ITEM 160 ACCEPTANCE FREE FROM LIENS AND CHARGES

160.1 When any Petroleum Products tendered for transportation are involved in litigation, a dispute over ownership or title, or encumbered by a lien or charge of any kind, the Shipper shall so advise Carrier in writing not less than five (5) business days before tendering for shipment.

160.2 Carrier will refuse receipt of delivery of any Petroleum Products for transportation which are involved in litigation or in a dispute over ownership or title unless Shipper provides proof of Shipper's lawful right to ship such Petroleum Products or provides a satisfactory indemnity bond equal to the value of the Petroleum Products.

ITEM 170 LIABILITY OF CARRIER

170.1 Carrier shall not be liable for any delay in delivery of or any loss of Petroleum Products caused by acts of God, acts of government, acts of terrorists, storm, flood, extreme weather, fire, explosion, by acts of war, terrorism, quarantine, authority of law, by breakdown or accident to machinery or equipment, or by act of default of Shipper, or resulting from any other cause reasonably beyond the control of Carrier and not due to the negligence of Carrier, whether similar or dissimilar to the causes herein enumerated. Any such loss shall be apportioned by Carrier to each Shipper of Petroleum Products in the proportion to Shipper's total volume transported in the calendar month in which such loss occurs. Shipper shall be entitled to receive only that portion of its Petroleum Products remaining after deducting such Shipper's proportion of such loss, as above determined. Carrier shall prepare and submit a statement to each Shipper showing the apportionment of any such loss of Petroleum Product.

ITEM 180 CLAIMS TIME FOR FILING

180.1 Notice of claims for delay, loss or damage must be made in writing to Carrier within nine (9) months after delivery of the Petroleum Products, or in the case of a failure to make delivery, then within nine (9) months after the date upon which delivery would have reasonably been completed by Carrier.

180.2 Such written claim, as aforesaid, shall be a condition precedent to any suit. Suit against Carrier shall be instituted only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof specified in the notice.

180.3 Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, such claims will not be paid and the Carrier shall not be liable.

ITEM 190 APPLICATION OF RATES FROM OR TO INTERMEDIATE POINTS

190.1 For shipments of Petroleum Products accepted for transportation from any Origin or to any Destination that is not named in any Local Tariffs, and which Origin or Destination is directly intermediate to any Origin or Destination from or to which a rate applying through such unnamed point is published in a Local Tariff, Carrier will apply, from or to such unnamed intermediate point, the rate published from or to the next more distant point published in the applicable Local Tariff, subject to 18 CFR § 341.10(a)(2).

ITEM 200 PIPAGE AGREEMENT

200.1 Separate agreements in accordance with this tariff and these regulations covering further details may be required by Carrier before any duty for transportation shall arise.