

F.E.R.C. I.C.A. OIL TARIFF

F.E.R.C. No. 19.0.0
(Cancels Lone Star NGL Pipeline LP's
F.E.R.C. No. 11.0.0)

[W] Energy Transfer GC NGL Pipelines LP
~~LONE STAR NGL PIPELINE LP~~

ETHANE INCENTIVE PROGRAM TARIFF
APPLYING TO THE INTERSTATE TRANSPORTATION OF
NATURAL GAS LIQUIDS
FROM
LINCOLN PARISH & WEBSTER PARISH, LOUISIANA

Filed in [W] compliance with 18 C.F.R. §341.3 (Form of Tariff) accordance with 18 C.F.R. Section 341.6
(Adoption of tariff by a successor). Effective January 1, 2019, Regency Liquids Pipeline LLC conveyed
certain assets to Lone Star NGL Pipeline LP. This tariff adopts and brings forward unchanged, except as
noted herein, the rules, rates, and routing of Regency Liquids Pipeline LLC F.E.R.C. No.11.0.0.

Special Permission Requested

Issued on eleven (11) days' notice under authority of 18 C.F.R. §341.14 (Special Permission). This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: OCTOBER 20, 2021

EFFECTIVE: NOVEMBER 1, 2021

Issued and Compiled by:

Mark McKee

[W] Energy Transfer GC NGL Pipelines LP

~~Lone Star NGL Pipeline LP~~

1300 Main Street

Houston, TX 77002

Phone: 713-989-7000

Fax: 713-989-1201

mark.mckee@energytransfer.com

This tariff applies to Carrier’s interstate transportation of Natural Gas Liquids by pipeline, subject to the rules and regulations published in [W] Energy Transfer GC NGL Pipelines LP’s Lone Star NGL Pipeline LP F.E.R.C. No. [W] 18.0.0 9-1-0 and successive issuances thereof.

ETHANE INCENTIVE PROGRAM

During a Month when the ethane percentage (%) of the Natural Gas Liquids tendered at origin (averaged over the Month) for shipment on Carrier’s facilities exceeds the Base Ethane Level set forth in the table below (“Incremental Ethane”), the Incremental Ethane will be transported at an Ethane Incentive Program rate (rather than the rate that would otherwise apply). After the initial tariff publication, the Ethane Incentive Program rate will be published monthly at least five (5) Days prior to first Day of the Month of applicability.

If more than one Shipper at origin tenders Incremental Ethane, the Incremental Ethane at the origin will be allocated to such Shippers pro rata based upon the total volumes of Natural Gas Liquids tendered at the origin.

All other volumes of Natural Gas Liquids tendered for shipment at origin will be subject to the rates set forth in Carrier’s Local Volume Incentive Tariff No. [W] 17.0.0 8-9-0 and successive issuances thereof. Carrier reserves the right to not publish an Ethane Incentive Program rate for any Month, in which case the Ethane Incentive Program will not apply during such Month.

Ethane Incentive Program Rate effective March 1 through March 31, 2017.

[U] 1.00 Cent per Gallon

ORIGIN	BASE ETHANE LEVEL
Dubach Plant, Lincoln Parish, LA	35%
Dubberly Plant, Webster Parish, LA	15%

EXPLANATION OF REFERENCE MARKS:

[U] UNCHANGED

[W] CHANGE IN WORDING ONLY